

CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED

Ref: CTU/W/04/MB Power-REL

Date: 06-09-2022

Determination of Stranded Capacity and Relinquishment Charges in accordance with the directions under petition no. 92/MP/2015 vide order dated 08-03-2019

- 1.0 In accordance with CERC's order in Petition No. 92/MP/2015 dated 08.03.2019, the stranded capacity and the compensation (relinquishment charges) payable by M/s MB Power (Madhya Pradesh) Ltd. {MBP(MP)L} for 200MW LTA relinquishment was calculated as per methodology specified in the order.
- 2.0 The compensation of MB Power (Madhya Pradesh) Ltd. {MBP(MP)L} towards 200 MW LTA relinquishment was calculated considering Jabalpur PS – Bina 765 kV 3rd S/c line and MB Power – Jabalpur PS 400kV D/c line for which entire YTC (proportionate to 200MW LTA relinquished out of 1130.8MW LTA granted) was considered for computation of stranded capacity charges for the dedicated line developed under ISTS.
- 3.0 However, CERC vide order dated 20.07.2022 in Petition No. 272/MP/2021 has directed to revise the relinquishment charges without considering the said MB Power (Annupur) - Jabalpur PS 400kV D/c line which is the Connectivity line / Dedicated line. Accordingly, in line with the above order, the stranded capacity and compensation of M/s MBP(MP)L has been calculated considering Jabalpur PS – Bina 765 kV 3rd S/c line for determining the stranded capacity.
- 4.0 The modified results including stranded capacity and compensation of MBP(MP)L is tabulated below at Annexure-I.

Annexure-I

Sl. No.	Applicant	Region	LTA Granted (MW)	LTA Relinquished (MW)	Date of relinquishment as per CERC order/Notice as per letter by Applicant	LTA effective date	Date Considered for calculation of Stranded Capacity	Stranded Capacity among identified elements (MW)	Stranded Capacity Charges (in lacs)	Charges for Notice Period (In Lacs)	Total Compensation (in lacs)
1	MB Power (MP) Limited	WR	392	200	23/04/18	26/08/15	05/05/18	11	107	16	123